

AMENDMENT OF THE CLAIMS

The listing of claims below replace all prior versions, and listings, of claims:

1 1. (Cancelled)

1 2. (Previously Presented) An apparatus for use in a wellbore, comprising:  
2 an element formed of a superplastic material to perform a predetermined  
3 downhole task; and  
4 a component including a seal engageable with the element.

1 3. (Previously Presented) An apparatus for use in a wellbore, comprising:  
2 an element formed of a superplastic material to perform a predetermined  
3 downhole task; and  
4 a component including an anchor actuatable by the element.

1 4. (Cancelled)

1 5. (Previously Presented) An apparatus for use in a wellbore, comprising:  
2 an element formed of a superplastic material to perform a predetermined  
3 downhole task,  
4 wherein the element includes a sand screen.

1 6. (Previously Presented) An apparatus for use in a wellbore, comprising:  
2 an element formed of a superplastic material to perform a predetermined  
3 downhole task; and  
4 a shock absorber including the element.

1 7. (Previously Presented) An apparatus for use in a wellbore, comprising:  
2 an element formed of a superplastic material to perform a predetermined  
3 downhole task; and  
4 a releasable connector mechanism including the element.

1           8. (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                   an element formed of a superplastic material to perform a predetermined  
3                   downhole task; and  
4                   an explosive component including the element.

1           9. (Original) The apparatus of claim 8, wherein the explosive component  
2           includes a shaped charge.

1           10. (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                   an element formed of a superplastic material to perform a predetermined  
3                   downhole task; and  
4                   a weak point connector including the element.

1           11. (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                   an element formed of a superplastic material to perform a predetermined  
3                   downhole task; and  
4                   a heating device to heat the element to a temperature sufficient to cause  
5                   the element to exhibit superplastic behavior.

1           12. - 26 (Cancelled)

1           27. (Previously Presented) The apparatus of claim 2, wherein the element is  
2           adapted to translate the seal into engagement with a downhole structure.

1           28. (Previously Presented) The apparatus of claim 27, comprising a packer.

1           29. (Previously Presented) The apparatus of claim 27, comprising a patch.

1           30. (Previously Presented) The apparatus of claim 27, further comprising a  
2           heating device to heat the superplastic material to a temperature such that the element  
3           exhibits superplastic behavior.

1           31. (Previously Presented) The apparatus of claim 30, further comprising a  
2   piston adapted to cause translation of the element.

1           32. (Previously Presented) The apparatus of claim 30, wherein the heating  
2   device comprises a propellant.

1           33. (Previously Presented) The apparatus of claim 2, further comprising a  
2   conduit, wherein the element comprises a plug to block fluid flow in a bore of the  
3   conduit.

1           34. (Previously Presented) The apparatus of claim 33, further comprising a  
2   port to communicate fluid pressure to deform the plug inwardly to enable movement of  
3   the plug.

1           35. (Previously Presented) The apparatus of claim 3, wherein the component  
2   comprises a packer including the anchor.

1           36. (Previously Presented) The apparatus of claim 35, wherein the packer  
2   further comprises a seal,  
3                wherein the element comprises one or more sleeves attached to the anchor  
4   and the seal, the one or more sleeves adapted to translate the anchor and seal into  
5   engagement with a downhole structure.

1           37. (Currently Amended) The apparatus of claim 4, further comprising An  
2   apparatus for use in a wellbore, comprising:

3               an element formed of a superplastic material to perform a predetermined  
4   downhole task,

5               wherein the element is selected from the group consisting of a casing, a  
6   liner, a tubing, and a pipe; and

7                   a heating device to heat the element to a temperature such that the element  
8   exhibits superplastic behavior.

1                   38. (Previously Presented) The apparatus of claim 5, further comprising a  
2   heating device to heat the sand screen to a temperature such that the sand screen exhibits  
3   superplastic behavior.

1                   39. (Previously Presented) The apparatus of claim 11, wherein the heating  
2   device comprises a propellant.

1                   40. (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                   an element formed of a superplastic material to perform a predetermined  
3   downhole task; and  
4                   a fishing tool for a downhole conduit structure, the fishing tool comprising  
5   the element.

1                   41. (Previously Presented) The apparatus of claim 40, wherein the element is  
2   adapted to expand to engage an inner well of the conduit structure.

1                   42. (Currently Amended) An apparatus for use in a wellbore, comprising:  
2                   an element formed of a superplastic material to perform a predetermined  
3   downhole task; and  
4                   a junction seal assembly comprising the element; and  
5                   a heating device to heat the element to a temperature such that the element  
6                   exhibits.

1                   43. (Previously Presented) The apparatus of claim 42, wherein the element  
2   comprises one of a tubing and pipe to be inserted into a lateral wellbore.